

Louisville Gas and Electric Company

Twenty-Ninth Revision of Original Sheet No. 1
P.S.C. of Ky. Gas No. 6

GENERAL INDEX

Standard Gas Rate Schedules - Terms and Conditions

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11/1/2008

Date of Issue: August 1, 2008
Canceling Twenty-Eighth Revision of
Original Sheet No. 1
Issued May 9, 2008

Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President

State Regulation and Rates
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00470 dated July 20, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date Effective: August 1, 2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *Stephanie Dumb...*
Executive Director

Louisville Gas and Electric Company

Twenty-Eighth Revision of Original Sheet No. 1
P.S.C. of Ky. Gas No. 6

GENERAL INDEX

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8/1/2008

PUBLIC SERVICE COMMISSION
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Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

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SECTION 9 (1)

By *Stephanie Hunter*
Executive Director

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Louisville Gas and Electric Company

Twenty-Seventh Revision of Original Sheet No. 1
P.S.C. of Ky. Gas No. 6

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5/11/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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Ronnie E. Bellar
Ronnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

PURSUANT TO 807 KAR 5.011
Date Effective: May 2, 2008
SECTION 9 (1)

[Signature]
Executive Director

Louisville Gas and Electric Company

Twenty-Sixth Revision of Original Sheet No. 1
P.S.C. of Ky. Gas No. 6

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5/2/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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SECTION 9 (1)

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Canceling Twenty-Fifth Revision of
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Issued By
Lonnie E. Bellar
Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: April 3, 2008
[Signature]
Executive Director

Louisville Gas and Electric Company

Twenty-Fifth Revision of Original Sheet No. 1
P.S.C. of Ky. Gas No. 6

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PUBLIC SERVICE COMMISSION
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Lonnie E. Bellar
Lonnie E. Bellar, Vice President

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SECTION 9 (1)

State Regulation and Rates
Louisville, Kentucky

[Signature]

Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2007-00559 dated January 28, 2008

Louisville Gas and Electric Company

Twenty-Fourth Revision of Original Sheet No. 1
P.S.C. of Ky. Gas No. 6

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2/1/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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11/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

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Issued September 21, 2007

Issued By

Lonnie E. Bellar

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: November 1, 2007

[Signature]

Executive Director

Louisville Gas and Electric Company

Nineteenth Revision of Original Sheet No. 5
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for residential customers.

RATE

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:	
Distribution Cost Component	0.15470
Gas Supply Cost Component	<u>1.63725</u>
Total Charge Per 100 Cubic Feet	\$1.79195

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76
Home Energy Assistance	Sheet No. 77

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11/11/2008

MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereof.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue: August 1, 2008
Canceling Eighteenth Revision of
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Issued May 9, 2008

Issued By

Lonnie E. Bellar

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: August 1, 2008

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *Stephanie Dumb*
Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-0620

Louisville Gas and Electric Company

**Eighteenth Revision of Original Sheet No. 5
P.S.C. of Ky. Gas No. 6**

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for residential customers.

RATE

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	0.15470
Gas Supply Cost Component	1.17652
Total Charge Per 100 Cubic Feet	\$1.33122

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff

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8/11/2008

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

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MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

**EFFECTIVE
5/1/2008**

**PURSUANT TO 2007 KAR 5.011
SECTION 9 (1)**

**Date of Issue: May 9, 2008
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Issued By

Lonnie E. Bellar
**Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky**

Stephanie Dumber
**By Stephanie Dumber
Executive Director**

Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00117 dated April 30, 2008

Louisville Gas and Electric Company

Seventeenth Revision of Original Sheet No. 5
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for residential customers.

RATE

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	0.15470
Gas Supply Cost Component	0.85082
Total Charge Per 100 Cubic Feet	<u>\$1.00552</u>

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff

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5/11/2008

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MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE

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Canceling Sixteenth Revision of
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Issued By

Lonnie E. Bellar

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: February 1, 2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

[Signature]

Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2007-00559 dated January 28, 2008

Louisville Gas and Electric Company

Sixteenth Revision of Original Sheet No. 5
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE RGS Residential Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for residential customers.

RATE

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	.15470
Gas Supply Cost Component	.89477
Total Charge Per 100 Cubic Feet	\$1.04947

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

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MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

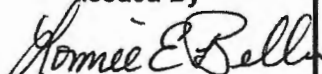
TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
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SECTION 9 (1)

Date of Issue: November 6, 2007
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Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: November 1, 2007


Executive Director

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2/11/2008

STANDARD RATE SCHEDULE

VFD

Volunteer Fire Department Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

RATE

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	0.15470
Gas Supply Cost Component	<u>1.63725</u>
Total Charge Per 100 Cubic Feet	\$1.79195

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff

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11/1/2008

ADJUSTMENT CLAUSES

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Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto

Date of Issue: August 1, 2008
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Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00246 dated July 23, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date Effective: ~~8/1/2008~~ August 1, 2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *Stephanie Dumb*
Executive Director

Louisville Gas and Electric Company

Seventeenth Revision of Original Sheet No. 6
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

VFD

Volunteer Fire Department Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

RATE

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	0.15470
Gas Supply Cost Component	1.17652
Total Charge Per 100 Cubic Feet	\$1.33122

C
8/11/2008

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable here

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
5/1/2008

Date of Issue: May 9, 2008
Canceling Sixteenth Revision of
Original Sheet No. 6
Issued February 11, 2008

Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: May 1, 2008
PURSUANT TO ORDER OF THE
SECTION 9 (1)

By *Stephanie Rumb*
Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00117 dated April 30, 2008

STANDARD RATE SCHEDULE

VFD

Volunteer Fire Department Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

RATE

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	0.15470
Gas Supply Cost Component	<u>0.85082</u>
Total Charge Per 100 Cubic Feet	\$1.00552

C
5/11/2009

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: February 11, 2008
Canceling Fifteenth Revision of
Original Sheet No. 6
Issued November 6, 2007

Issued By

Lonnie E. Bellar

Lonnie E. Bellar, Vice President
State Regulation and Rates By

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

2/1/2008
Date Effective: February 1, 2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

[Signature]

Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2:007-00559 dated January 28, 2008

STANDARD RATE SCHEDULE VFD
Volunteer Fire Department Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

RATE

Customer Charge: \$8.50 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	.15470
Gas Supply Cost Component	<u>.89477</u>
Total Charge Per 100 Cubic Feet	\$1.04947

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided the bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: November 6, 2007
Canceling Fourteenth Revision of
Original Sheet No. 6
Issued July 31, 2007

Issued By
Lonnie E. Bellar
Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: November 1, 2007

[Signature]
Executive Director

C
2/1/2008

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

RATE

Customer Charge:

If all of the customer's meters have a capacity < 5000 cf/hr: \$ 16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$ 117.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	0.14968
Gas Supply Cost Component	<u>1.63725</u>
Total Charge Per 100 Cubic Feet	\$1.78693

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff

C
11/1/2008

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be due if the bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereunder.

Date of Issue: August 1, 2008
Canceling Seventeenth Revision of
Original Sheet No. 10
Issued May 9, 2008

Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: August 1, 2008

Richard D. Hunter
By *Richard D. Hunter*
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2008
REGULANT TO 807 KAR 5-011
SECTION 9(1)

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

RATE

Customer Charge:

If all of the customer's meters have a capacity < 5000 cf/hr. \$ 16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr. \$ 117.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component 0.14968

Gas Supply Cost Component 1.17652

Total Charge Per 100 Cubic Feet \$1.32620

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

C
8/11/2008

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: May 9, 2008
Canceling Sixteenth Revision of
Original Sheet No. 10
Issued February 11, 2008

Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2008
PURSUANT TO 807 KAR 5:011
Date Effective May 1, 2008

By *Stephanie Rumber*
Executive Director

STANDARD RATE SCHEDULE CGS
Firm Commercial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

RATE

Customer Charge:

If all of the customer's meters have a capacity < 5000 cf/hr: \$ 16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$ 117.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	0.14968
Gas Supply Cost Component	<u>0.85082</u>
Total Charge Per 100 Cubic Feet	\$1.00050

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

C
5/11/2008

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted, provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: February 11, 2008
Canceling Fifteenth Revision of Original Sheet No. 10
Issued November 6, 2007

Issued By

Date Effective: February 1, 2008

Lonnie E. Bellar
[Signature]

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2008
KAR 5:011
SECTION 1

Louisville Gas and Electric Company

Fifteenth Revision of Original Sheet No. 10
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

RATE

Customer Charge

If all of the customer's meters have a capacity < 5000 cf/hr: \$ 16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$117.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component .14968

Gas Supply Cost Component .89477

Total Charge Per 100 Cubic Feet \$1.04445

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Weather Normalization Adjustment	Sheet No. 73
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

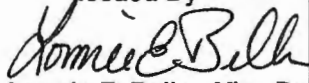
The bill will be rendered at the above net charges (including net minimum charges, when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

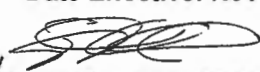
Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: November 6, 2007
Canceling Fourteenth Revision of
Original Sheet No. 10
Issued July 31, 2007

Issued By


Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: November 1, 2007


Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2007-00428 dated October 31, 2007

C
2/11/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

RATE

Customer Charge:

If all of the customer's meters have a capacity < 5000 cf/hr: \$ 16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$ 117.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	0.14968
Gas Supply Cost Component	1.63725
Total Charge Per 100 Cubic Feet	\$1.78693

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff

C
11/1/2008

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surecredit Rider	Sheet No. 75
School Tax	Sheet No. 76

MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto. 8/1/2008

Date of Issue: August 1, 2008
Canceling Seventeenth Revision of
Original Sheet No. 15
Issued May 9, 2008

Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5-011
Date Effective: August 1, 2008
SECTION 9 (1)

By *Stephanie Dumber*
Executive Director

STANDARD RATE SCHEDULE IGS
Firm Industrial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

RATE

Customer Charge:

If all of the customer's meters have a capacity < 5000 cf/hr: \$ 16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$ 117.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component	0.14968
Gas Supply Cost Component	<u>1.17652</u>
Total Charge Per 100 Cubic Feet	\$1.32620

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff

C
8/11/2008

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: May 9, 2008
Canceling Sixteenth Revision of
Original Sheet No. 15
Issued February 11, 2008

Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2008
PURSUANT TO 807 KAR 5-011
Date Effective: May 1, 2008
SECTION 11

By *Stephanie Dumb*
Executive Director

STANDARD RATE SCHEDULE IGS
Firm Industrial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

RATE

Customer Charge:

If all of the customer's meters have a capacity < 5000 cf/hr: \$ 16.50 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$ 117.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	0.14968
Gas Supply Cost Component	<u>0.85082</u>
Total Charge Per 100 Cubic Feet	\$1.00050

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

C
5/11/2008

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2008
PURSUANT TO 207 KAR 5-011
Date Effective: February 1, 2008
SECTION 9 (1)

Date of Issue: February 11, 2008
Canceling Fifteenth Revision of
Original Sheet No. 15
Issued November 6, 2007

Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Executive Director

Louisville Gas and Electric Company

Fifteenth Revision of Original Sheet No. 15
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE IGS Firm Industrial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

RATE

Customer Charge:

If all of the customer's meters have a capacity < 5000 cf/hr:	\$16.50 per delivery point per month
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$117.00 per delivery point per month

Charge Per 100 Cubic Feet

Distribution Cost Component	.14968
Gas Supply Cost Component	.89477
Total Charge Per 100 Cubic Feet	\$1.04445

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

MINIMUM CHARGE

The customer charge.

LATE PAYMENT CHARGE

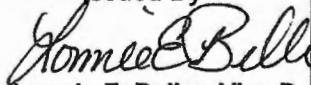
The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereof.

Date of Issue: November 6, 2007
Canceling Fourteenth Revision of
Original Sheet No. 15
Issued July 31, 2007

Issued By


Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: November 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

C
2/1/2008

Louisville Gas and Electric Company

Seventeenth Revision of Original Sheet No. 20.1
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

AAGS

As-Available Gas Service

RATE

Customer Charge:
\$150.00 per delivery point per month

Charge Per Mcf	
Distribution Cost Component	0.5252
Gas Supply Cost Component	11.7652
Total Charge Per Mcf	<u>\$ 12.2904</u>

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

C
8/11/2008

PENALTY FOR FAILURE TO INTERRUPT

Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.

In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, the Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.

Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion--South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.

If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company.

Date of Issue: May 9, 2008
Canceling Sixteenth Revision of
Original Sheet No. 20.1
Issued February 11, 2008

Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date Effective: May 1, 2008

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *Stephanie Rumba*
Executive Director

Louisville Gas and Electric Company

**Eighteenth Revision of Original Sheet No. 20.1
P.S.C. of Ky. Gas No. 6**

STANDARD RATE SCHEDULE

AAGS

As-Available Gas Service

RATE

Customer Charge:
\$150.00 per delivery point per month

Charge Per Mcf	
Distribution Cost Component	0.5252
Gas Supply Cost Component	<u>16.3725</u>
Total Charge Per Mcf	\$ 16.8977

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

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11/1/2008

PENALTY FOR FAILURE TO INTERRUPT

Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.

In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, the Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.

Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion--South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.

If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company.

Date of Issue: August 1, 2008
Canceling Seventeenth Revision of
Original Sheet No. 20.1
Issued May 9, 2008

Issued By

Lonnie E. Bellar

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-0

PUBLIC SERVICE COMMISSION
OF KENTUCKY

DATE EFFECTIVE: August 1, 2008
8/1/2008

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *Stephanie Dumb...*
Executive Director

STANDARD RATE SCHEDULE

AAGS

As-Available Gas Service

RATE

Customer Charge:
\$ 150.00 per delivery point per month

Charge Per Mcf	
Distribution Cost Component	0.5252
Gas Supply Cost Component	<u>8.5082</u>
Total Charge Per Mcf	\$9.0334

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

C
5/11/2009

PENALTY FOR FAILURE TO INTERRUPT

Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.

In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, the Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.

Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion-South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.

If Customer is delivering quantities of gas to Company pursuant to Rate TS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue: February 11, 2008
Canceling Fifteenth Revision of
Original Sheet No. 20.1
Issued November 6, 2007

Issued By

Lonnie E. Bellar

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: February 1, 2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

[Signature]

Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2007-00559 dated January 28, 2008

Louisville Gas and Electric Company

Fifteenth Revision of Original Sheet No. 20.1
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE AAGS As-Available Gas Service

RATE

Customer Charge:
\$150.00 per delivery point per month

Charge Per Mcf	
Distribution Cost Component	0.5252
Gas Supply Cost Component	<u>8.9477</u>
Total Charge Per Mcf	\$9.4729

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism	Sheet No. 71
Franchise Fee and Local Tax	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
School Tax	Sheet No. 76

PENALTY FOR FAILURE TO INTERRUPT

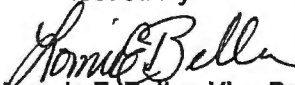
Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.

In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, the Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable.

Customer shall be charged a per Mcf penalty charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion--South Point on the day to which such interruption of service is applicable, plus any other charges under this rate schedule for such unauthorized usage by Customer that occurs following the conclusion of the eighteen- (18-) hour notice of interruption by Company to Customer.

If Customer is delivering quantities of gas to Company pursuant to Rate JS during such period of interruption, the charge described in the immediately preceding paragraph shall be applicable only to those quantities used by customer in excess of those being delivered by Customer to Company.

Date of Issue: November 6, 2007
Canceling Fourteenth Revision of
Original Sheet No. 20.1
Issued July 31, 2007

Issued By

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: November 1, 2007

Executive Director

C
2/1/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

STANDARD RATE SCHEDULE TS
Gas Transportation Service/Standby

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.4968	\$1.4968	\$0.5252
Pipeline Supplier's Demand Component	0.9747	0.9747	0.9747
Total	\$2.4715	\$2.4715	\$1.4999

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Demand Side Management Cost Recovery Mechanism
- Franchise Fee and Local Tax
- Value Delivery Surcredit Rider
- School Tax

- Sheet No. 71
- Sheet No. 74
- Sheet No. 75

Sheet No. 76
**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
8/1/2008

Date of Issue: August 1, 2008
Canceling Sixteenth Revision of
Original Sheet No. 25
Issued May 9, 2008

Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: August 1, 2008
SECTION 9 (1)

Stephanie Rumber
Executive Director

C
11/11/2008

R
R

STANDARD RATE SCHEDULE TS
Gas Transportation Service/Standby

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

C
8/1/2008

Administrative Charge: \$90.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.4968	\$1.4968	\$0.5252
Pipeline Supplier's Demand Component	0.9749	0.9749	0.9749
Total	\$2.4717	\$2.4717	\$1.5001

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Demand Side Management Cost Recovery Mechanism
- Franchise Fee and Local Tax
- Value Delivery Surcredit Rider
- School Tax

- Sheet No. 71
- Sheet No. 74
- Sheet No. 75
- Sheet No. 76

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2008

Date of Issue: May 9, 2008
Canceling Fifteenth Revision of
Original Sheet No. 25
Issued February 11, 2008

Issued By

Lonnie E. Bellar

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

PURSUANT TO 207 KAR 5-016
Date Effective: May 1, 2008
SECTION 9 (1)

Stephanie Dumber
Executive Director

STANDARD RATE SCHEDULE TS

Gas Transportation Service/Standby

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

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5/11/2009

Administrative Charge: \$90.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.4968	\$1.4968	\$0.5252
Pipeline Supplier's Demand Component	0.9678	0.9678	0.9678
Total	\$2.4646	\$2.4646	\$1.4930

R

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Demand Side Management Cost Recovery Mechanism
- Franchise Fee and Local Tax
- Value Delivery Surcredit Rider
- School Tax

- Sheet No. 71
- Sheet No. 74
- Sheet No. 75
- Sheet No. 76

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2008

Date of Issue: February 11, 2008
Canceling Fourteenth Revision of
Original Sheet No. 25
Issued November 6, 2007

Issued By

Lonnie E. Bellar

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective February 1, 2008
SECTION 9 (1)

[Signature]

Executive Director

STANDARD RATE SCHEDULE TS
Gas Transportation Service/Standby

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.4968	\$1.4968	\$0.5252
Pipeline Supplier's Demand Component	0.9678	0.9678	0.9678
Total	\$2.4646	\$2.4646	\$1.4930

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or ~~decreased~~ in accordance with the following:

- Demand Side Management Cost Recovery Mechanism
- Franchise Fee and Local Tax
- Value Delivery Surcredit Rider
- School Tax

- Sheet No. 71
- Sheet No. 74
- Sheet No. 75
- Sheet No. 76

C
2/1/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2008

Date of Issue: February 11, 2008
Canceling Fourteenth Revision of
Original Sheet No. 25
Issued November 6, 2007

Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: November 6, 2007
SECTION 9 (1)

Executive Director

Louisville Gas and Electric Company

Fourteenth Revision of Original Sheet No. 25
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

TS

Gas Transportation Service/Standby

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.4968	\$1.4968	\$.5252
Pipeline Supplier's Demand Component	.9836	.9836	.9836
Total	\$2.4804	\$2.4804	\$1.5088

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism
Franchise Fee and Local Tax
Value Delivery Surcredit Rider
School Tax

Sheet No. 71

Sheet No. 74

Sheet No. 75

Sheet No. 76

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date Effective: November 1, 2007

Date of Issue: November 6, 2007
Canceling Thirteenth Revision of
Original Sheet No. 25
Issued July 31, 2007

Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

[Signature]
Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2007-00428 dated October 31, 2007

C
2/1/2008

STANDARD RATE SCHEDULE FT

Firm Transportation Service (Non-Standby)

Daily Demand Charge:	\$0.2115 per Mcf
Daily Storage Charge:	<u>0.1200</u>
Utilization Charge for Daily Imbalances:	\$0.3315 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

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11/1/2008

OPERATIONAL FLOW ORDERS

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgement of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer, or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion South Point on the day for which the OFO was violated, plus any other charges under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice.

Company will not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of an OFO. Payment of charges hereunder shall not be considered an exclusive remedy for failure to comply with the OFO, nor shall the payment of such charges be considered a substitute for any other remedy available to Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2008

Date of Issue: February 11, 2008
Canceling Fifth Revision of
Original Sheet No. 30.3
Issued October 30, 2006

Issued By

Lonnie E. Bellar

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: February 1, 2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

[Signature]
Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2007-00559 dated January 28, 2008

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

Daily Demand Charge:	\$0.2176 per Mcf
Daily Storage Charge:	<u>0.1200</u>
Utilization Charge for Daily Imbalances:	\$0.3376 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

OPERATIONAL FLOW ORDERS

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion South Point on the day for which the OFO was violated, plus any other charges under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice.

Company will not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of an OFO. Payment of charges hereunder shall not be considered an exclusive remedy for failure to comply with the OFO terms and the Commission such charges be considered a substitute for any other remedy available to Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2006
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

Date of Issue: October 30, 2006
Canceling Fourth Revision of
Original Sheet No. 30.3
Issued April 27, 2006

Issued By

Date Effective: November 1, 2006

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Executive Director

C
2/1/2008

STANDARD RIDER

RBS

Reserved Balancing Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT" or to FT Pool Managers served under Pooling Service-Rate FT.

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The Nominated level of Reserve Balancing Service will be mutually agreed upon by both Company and Customer.

CHARACTER OF SERVICE

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 6.4300 per Mcf
Monthly Balancing Charges:	<u>3.6500</u>
Total:	\$10.0800 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

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11/1/2008

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2008

Date of Issue: February 11, 2008
Canceling Fifth Revision of
Original Sheet No. 53
Issued October 30, 2006

Issued By

Lonnie E. Bellar

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: February 1, 2008
PURSUANT TO 807 KARCS 011
SECTION 9 (1)

[Signature]

Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2007-00559 dated January 28, 2008

STANDARD RIDER

RBS

Reserved Balancing Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT" or to FT Pool Managers served under Pooling Service-Rate FT.

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

CHARACTER OF SERVICE

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 6.6200 per Mcf
Monthly Balancing Charges:	<u>3.6500</u>
Total:	\$10.2700 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2006
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

Date of Issue: October 30, 2006
Canceling Fourth Revision of
Original Sheet No. 53
Issued April 27, 2006

Issued By

Date Effective: November 1, 2006

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky
Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2006-00431 dated October 24, 2006

C
2/1/2008

Louisville Gas and Electric Company

Eighteenth Revision of Original Sheet No. 70
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

APPLICATION TO
All gas sold.

GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	156.996 ¢
Gas Cost Actual Adjustment (GCAA)	4.703
Gas Cost Balance Adjustment (GCBA)	1.242
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	<i>C</i> <i>11/1/2008</i>
Refund Factor Effective August 1, 2006	0.000
Performance-Base Rate Recovery Component (PBRRC)	<u>0.784</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	163.725 ¢

Date of Issue: August 1, 2008
Canceling Seventeenth Revision of
Original Sheet No. 70
Issued May 9, 2008

Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date Effective: ~~August 1, 2008~~
August 1, 2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *Stephanie Hunter*
Executive Director

Louisville Gas and Electric Company

Seventeenth Revision of Original Sheet No. 70
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE	GSC
Gas Supply Clause	
<p>APPLICATION TO All gas sold.</p>	
<p>GAS SUPPLY COST COMPONENT (GSCC)</p>	
Gas Supply Cost	114.339 ¢
Gas Cost Actual Adjustment (GCAA)	3.559
Gas Cost Balance Adjustment (GCBA)	(1.030)
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p>	
Refund Factor Effective August 1, 2006	0.000
Performance-Base Rate Recovery Component (PBRRC)	<u>0.784</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	117.652 ¢

C
8/11/2008

Date of Issue: May 9, 2008
Canceling Sixteenth Revision of
Original Sheet No. 70
Issued February 11, 2008

Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

^{5/1/2008}
Date Effective: May 1, 2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *Stephanie Hunter*
Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00117 dated April 30, 2008

Louisville Gas and Electric Company

Sixteenth Revision of Original Sheet No. 70
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

APPLICATION TO

All gas sold.

GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	82.054 ¢	R
Gas Cost Actual Adjustment (GCAA)	2.465	R
Gas Cost Balance Adjustment (GCBA)	(0.221)	R
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder.</p>		
Refund Factor Effective August 1, 2006	0.000	
Performance-Base Rate Recovery Component (PBRRC)	<u>0.784</u>	R
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	85.082 ¢	R

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5/11/2008

Date of Issue: February 11, 2008
Canceling Fifteenth Revision of
Original Sheet No. 70
Issued November 6, 2007

Issued By

Lonnie E. Bellar

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date Effective February 1, 2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

[Signature]

By Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2007-00559 dated January 28, 2008

Louisville Gas and Electric Company

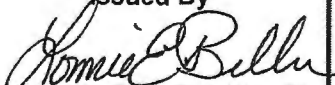
Fifteenth Revision of Original Sheet No. 70
P.S.C. of Ky. Gas No. 6

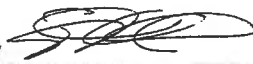
STANDARD RATE SCHEDULE	GSC	
Gas Supply Clause		
APPLICABLE TO All gas sold.		
GAS SUPPLY COST COMPONENT (GSCC)		
Gas Supply Cost	85.907¢	R
Gas Cost Actual Adjustment (GCAA)	3.194	R
Gas Cost Balance Adjustment (GCBA)	(1.234)	I
Refund Factor	0.000	
Performance-Based Rate Recovery Component (PBRRC)	<u>1.610</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	89.477¢	I

C
2/1/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Date Effective: November 1, 2007

Date of Issue: November 6, 2007
Canceling Fourteenth Revision of
Original Sheet No. 70
Issued July 31, 2007

Issued By

Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

By 
Executive Director

Louisville Gas and Electric Company

Seventh Revision of Original Sheet No. 71.3
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

DSMRM

Demand-Side Management Cost Recovery Mechanism

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As Available Gas Service Rate AAGS, Rate TS, and Rate FT.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Customers Served Under Residential Rate RGS
And Volunteer Fire Department Service Rate VFD

	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR):	00.492 ¢/Ccf	
DSM Revenues from Lost Sales (DRLS):	00.062 ¢/Ccf	
DSM Incentive (DSMI):	00.026 ¢/Ccf	
DSM Balance Adjustment (DBA):	(00.059) ¢/Ccf	R
 DSMRC Rate RGS:	 00.521 ¢/Ccf	 R

Commercial Customers Served Under Firm
Commercial Gas Service Rate CGS, As Available
Gas Service Rate AAGS, Rate TS, and Rate FT

DSM Cost Recovery Component (DCR):	00.009 ¢/Ccf	
DSM Revenues from Lost Sales (DRLS):	00.002 ¢/Ccf	
DSM Incentive (DSMI):	00.000 ¢/Ccf	
DSM Balance Adjustment (DBA):	(00.008) ¢/Ccf	I
 DSMRC Rate CGS:	 00.003 ¢/Ccf	 I

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/3/2008

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)
Date Effective: April 3, 2008

Date of Issue: March 4, 2008
Canceling Sixth Revision of
Original Sheet No. 71.3
Issued March 2, 2007

Issued By

Lonnie E. Bellar
Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

[Signature]
Executive Director

Louisville Gas and Electric Company

Fifth Revision of Original Sheet No. 71.3
P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE

DSMRM

Demand-Side Management Cost Recovery Mechanism

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As Available Gas Service Rate AAGS, Rate TS, and Rate FT.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Customers Served Under Residential Rate RGS
And Volunteer Fire Department Service Rate VFD

DSM Cost Recovery Component (DCR):	00.492 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.062 ¢/Ccf
DSM Incentive (DSMI):	00.026 ¢/Ccf
DSM Balance Adjustment (DBA):	00.324 ¢/Ccf
 DSMRC Rate RGS:	 00.904 ¢/Ccf

C
4/31/2008

Energy Charge

Commercial Customers Served Under Firm
Commercial Gas Service Rate CGS, As Available
Gas Service Rate AAGS, Rate TS, and Rate FT

DSM Cost Recovery Component (DCR):	00.009 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.002 ¢/Ccf
DSM Incentive (DSMI):	00.000 ¢/Ccf
DSM Balance Adjustment (DBA):	(00.005) ¢/Ccf
 DSMRC Rate CGS:	 00.006 ¢/Ccf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: December 1, 2006
Canceling Fourth Revision of
Original Sheet No. 71.3
Issued March 31, 2006

Issued By

John R. McCall

Date Effective: January 1, 2007

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

[Signature]
Executive Director

Louisville Gas and Electric Company

Original Sheet No. 74
P.S.C. of Ky. Gas No. 6

STANDARD RIDER

Franchise Fee and Local Tax

APPLICABILITY

All gas rate schedules.

MONTHLY CHARGE

A surcharge shall be calculated and added to the total bill for gas service for all customers located within local governmental jurisdictions which impose municipal franchise fees or other local taxes on the Company by ordinance, franchise, or otherwise. Such fees or taxes shall be net of any corresponding fees or taxes which are currently included in the base charges of each rate schedule.

The amount calculated shall be applied exclusively to the bills of customers receiving service within the territorial limits of the authority imposing the fee or tax. The fee or tax shall be added to the customer's bill as a separate item. Where more than one such fee or tax is imposed, each of the fees or taxes applicable to each customer shall be added to the bills as separately identified items.

Customers receiving service in the following local jurisdictions shall pay the applicable franchise fee or local tax based on the following effective rates:

<u>Municipality or Political Subdivision</u>	<u>Franchise Fee or Local Tax Rate</u>
City of Radcliff, Kentucky	3% of Gross Receipts
City of Muldraugh, Kentucky	3% of Gross Receipts
City of West Point, Kentucky	3% of Gross Receipt


3/1/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: July 20, 2004

Issued By

Date Effective: With Service Rendered


By
Michael S. Beer, Vice President
Louisville, Kentucky

and After
1, 2004

Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004